Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	182,273			86,100	-100,906	124	2,007	163,070	2,446	67	21,693
Natural Gas Plant Liquids and Liquefied Refinery Gases	98,522	-88	4,087	2,747	-86.896		797	5,033	1,367	11.175	4,419
Pentanes Plus		-88	4,007	_,, -,	-12,529		7	1,544	929	965	317
Liquefied Petroleum Gases			4,087	2,747	-74.367		790	3,489	438	10,210	4,102
Ethane/Ethylene			4,007	2,747	-22,856		22	5,409	430	1,531	454
Propane/Propylene			2,500	2,574	-32,416		-21	_	22	9,598	1,498
			1,425	2,574	-11,951		878	1,569	416	1,114	1,904
Normal Butane/Butylene			,					1,920	410		
Isobutane/Isobutylene	6,611		162	169	-7,144		-89	1,920	_	-2,033	246
Other Liquids		3,748		787	4,541	-5,882	-1,063	2,651	439	1,167	8,226
Hydrogen/Oxygenates/Renewables/								46 70-			
Other Hydrocarbons		3,748		173	3,463	3,290	27	10,563	83	0	378
Hydrogen				-	_	1,827		1,827	_	0	
Oxygenates (excluding Fuel Ethanol)						0	_		0	0	
Renewable Fuels (including Fuel Ethanol)		3,748		119	3,463	1,516	27	8,736	83	0	378
Fuel Ethanol		3,748			3,074	1,466	31	8,255	2	0	369
Renewable Fuels Except Fuel Ethanol		-		119	388	51	-4	481	81	0	9
Other Hydrocarbons				54	_	-54	_	_	_	0	-
Unfinished Oils				_	_		-596	-919	348	1,167	2,918
Motor Gasoline Blend.Comp. (MGBC)		_		614	1,078	-9,171	-494	-6,993	8	0	4,930
Reformulated		_		_	_	-	_	_	_	_	_
Conventional		_		-	1,078	-9,171	-494	-6,993	8	0	4,930
Aviation Gasoline Blend. Comp				_	-		_	_	_	_	_
Finished Petroleum Products		_	174,791	428	262	7,655	-944		624	183,456	8,147
Finished Motor Gasoline		_	86,331	_	-3,672	7,706	-285		10	90,640	2,007
Reformulated		_	_	_	_	_	_		_	_	_
Conventional		_	86,331	-	-3,672	7,706	-285		10	90,640	2,007
Finished Aviation Gasoline			43	7	_		2		_	48	8
Kerosene-Type Jet Fuel			9,893	11	5,296		382		0	14,818	977
Kerosene			1	_	_		0		_	1	2
Distillate Fuel Oil			52,698	41	-1,362	-51	-696		35	51,987	3,620
15 ppm sulfur and under			52,437	41	-1,362	-51	-655		0	51,720	3,388
Greater than 15 ppm to 500 ppm sulfur			272	-	-	-	-29		35	266	158
Greater than 500 ppm sulfur			-11	_	_		-12		_	1	74
Residual Fuel Oil ⁶			2,648	_	_		-66		430	2,284	172
Less than 0.31 percent sulfur			1,427	_	_		-1		NA	NA	6
0.31 to 1.00 percent sulfur			199	_	_		-3		NA	NA	4
Greater than 1.00 percent sulfur			1,022	_	_		-62		NA	NA	162
Petrochemical Feedstocks				-	_		-		-	_	_
Naphtha for Petro. Feed. Use			_	_	_		-		-	_	_
Other Oils for Petro. Feed. Use			_	_	_		-		-	_	-
Special Naphthas			_	_	_		_		_	_	_
Lubricants			-	_	_		-		94	-94	_
Waxes			_	_	_		_		2	-2	_
Petroleum Coke			6,785	_	_		35		2	6,748	128
Marketable			4,664	_	-		35		2	4,627	128
Catalyst			2,121							2,121	
Asphalt and Road Oil			9,247	360	-		-318		52	9,873	1,213
Still Gas			6,289							6,289	
Miscellaneous Products			856	9	_		2		0	863	20

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

^{2005 (}see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.